

# Electricity Safety (Bushfire Mitigation) Regulations 2023

S.R. No. /2023

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STATUTORY RULES 2023

S.R. No. /2023

*Electricity Safety Act 1998*

**Electricity Safety (Bushfire Mitigation) Regulations  
2023**

The Governor in Council makes the following Regulations:

Dated: 2023

Responsible Minister:

LILY D'AMBROSIO

Minister for Energy and Resources

Clerk of the Executive Council

**1 Objective**

The objective of these Regulations is to provide for—

- (a) the preparation of bushfire mitigation plans by specified operators and major electricity companies; and
- (b) the inspection of overhead electric lines and supply networks.

**2 Authorising provisions**

These Regulations are made under sections 151, 151A and 157 of the **Electricity Safety Act 1998**.

**3 Commencement**

These Regulations come into operation on 16 June 2023.

#### 4 Revocation

The following Regulations are **revoked**—

- (a) the Electricity Safety (Bushfire Mitigation) Regulations 2013<sup>1</sup>;
- (b) the Electricity Safety (Bushfire Mitigation) Amendment Regulations 2015<sup>2</sup>;
- (c) the Electricity Safety (Bushfire Mitigation) Amendment Regulations 2016<sup>3</sup>.

#### 5 Definitions

In these Regulations—

***Australian/New Zealand Wiring Rules*** means AS/NZS 3000, Australian/New Zealand Standard, 'Electrical installations', as published or amended from time to time;

***Automatic Circuit Recloser*** has the same meaning as in section 120K of the Act;

***bare open wire*** has the same meaning as in the Electricity Safety (General) Regulations 2019<sup>4</sup>;

***electric line construction area*** means land delineated and shown bounded by an orange line on plans lodged in the Central Plan Office and numbered LEGL./16-199 to LEGL./16-231;

***fire danger period*** means a period declared under section 4 of the **Country Fire Authority Act 1958** to be a fire danger period;

***high impedance faults*** means a resistance value in ohms that is equal to twice the nominal phase-to-ground network voltage in volts;

***I<sup>2</sup>t*** means a measure of the thermal energy associated with the current flow, where **I** is

the current flow in amps and **t** is the duration of current flow in seconds;

**low impedance faults** means a resistance value in ohms that is equal to the nominal phase-to-ground network voltage in volts divided by 31.75;

**low voltage** has the same meaning as in the Electricity Safety (General) Regulations 2019;

**polyphase electric line** has the same meaning as in section 120K of the Act;

**required capacity** means, in the event of a phase to ground fault on a polyphase electric line, the ability—

- (a) to reduce the voltage on the faulted conductor in relation to the station earth when measured at the corresponding zone substation for high impedance faults to 250 volts within 2 seconds; and
  - (b) to reduce the voltage on the faulted conductor in relation to the station earth when measured at the corresponding zone substation for low impedance faults to—
    - (i) 1900 volts within 85 milliseconds; and
    - (ii) 750 volts within 500 milliseconds; and
    - (iii) 250 volts within 2 seconds; and
  - (c) during diagnostic tests for high impedance faults, to limit—
    - (i) fault current to 0.5 amps or less; and
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- (ii) the thermal energy on the electric line to a maximum  $I^2t$  value of 0.10;

***SWER line*** has the same meaning as in section 120K of the Act;

***the Act*** means the **Electricity Safety Act 1998**;

***total or partial fire ban day*** means a day or partial day that has been declared to be a day or partial day of total fire ban under section 40(1) of the **Country Fire Authority Act 1958**;

***wholly or substantially replaced*** means the planned replacement or relocation of an electric line that involves—

- (a) the relocation of at least 4 consecutive spans of the electric line; or
- (b) the replacement of conductors on at least 4 consecutive spans of the electric line.

## **6 Prescribed particulars for bushfire mitigation plans—specified operators**

For the purposes of section 83BA(2)(b) of the Act, the following are the prescribed particulars—

- (a) the name, address, email address and telephone number of the specified operator;
  - (b) the position, address, email address and telephone number of the person who was responsible for the preparation of the plan;
  - (c) the position, address, email address and telephone number of the persons who are responsible for carrying out the plan;
  - (d) the email address (if any) and telephone number of the specified operator's control room so that persons in the room can be
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- contacted in an emergency that requires action by the specified operator to mitigate the danger of bushfire;
- (e) the bushfire mitigation policy of the specified operator to minimise the risk of fire ignition from its at-risk electric lines;
  - (f) the objectives of the plan to achieve the mitigation of fire danger arising from the specified operator's at-risk electric lines;
  - (g) a description, map or plan of the land to which the bushfire mitigation plan applies, identifying the location of the specified operator's at-risk electric lines;
  - (h) the preventative strategies and programs to be adopted by the specified operator to minimise the risk of the specified operator's at-risk electric lines starting fires;
  - (i) a plan for inspection that ensures that all of the specified operator's at-risk electric lines are inspected at regular intervals of no longer than 37 months;
  - (j) details of the processes and procedures for ensuring that each person who is assigned to carry out the inspections referred to in paragraph (i)—
    - (i) has satisfactorily completed a training course approved by Energy Safe Victoria; and
    - (ii) is competent to carry out the inspections;
  - (k) details of the processes and procedures for ensuring that persons (other than persons referred to in paragraph (j)) who carry out or will carry out functions under the plan are competent to do so;
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- (l) the operation and maintenance plans for the specified operator's at-risk electric lines—
  - (i) in the event of a fire; and
  - (ii) during a total or partial fire ban day; and
  - (iii) during a fire danger period;
- (m) the investigations, analysis and methodology to be adopted by the specified operator for the mitigation of the risk of fire ignition from its at-risk electric lines;
- (n) details of the processes and procedures by which the specified operator will—
  - (i) monitor the implementation of the bushfire mitigation plan; and
  - (ii) audit the implementation of the plan; and
  - (iii) identify any deficiencies in the plan or the plan's implementation; and
  - (iv) change the plan and the plan's implementation to rectify any deficiencies identified under subparagraph (iii); and
  - (v) monitor the effectiveness of inspections carried out under the plan; and
  - (vi) audit the effectiveness of inspections carried out under the plan;
- (o) the policy of the specified operator in relation to the assistance to be provided to fire control authorities in the investigation of fires near the specified operator's at-risk electric lines.

**7 Prescribed particulars for bushfire mitigation plans—major electricity companies**

- (1) For the purposes of section 113A(2)(b) of the Act, the following are the prescribed particulars—
- (a) the name, address and telephone number of the major electricity company;
  - (b) the position, address, email address and telephone number of the person who was responsible for the preparation of the plan;
  - (c) the position, address, email address and telephone number of the persons who are responsible for carrying out the plan;
  - (d) the email address (if any) and telephone number of the major electricity company's control room so that persons in the room can be contacted in an emergency that requires action by the major electricity company to mitigate the danger of bushfire;
  - (e) the telephone number of the major electricity company that members of the public can call in an emergency that requires action by the major electricity company to mitigate the danger of bushfire;
  - (f) the bushfire mitigation policy of the major electricity company to minimise the risk of fire ignition from its supply network;
  - (g) the objectives of the plan to achieve the mitigation of fire danger arising from the major electricity company's supply network;
  - (h) a description, map or plan of the land to which the bushfire mitigation plan applies;
  - (i) the preventative strategies and programs to be adopted by the major electricity company to minimise the risk of the major electricity company's supply network starting fires;
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- (j) details of the preventative strategies and programs referred to in paragraph (i) (including details in relation to timing and location) by which the major electricity company will ensure that in its supply network, each polyphase electric line originating from every zone substation specified in Schedule 1 has the required capacity;
  - (k) details of testing that will be undertaken before the specified bushfire risk period each year by which the major electricity company will ensure that its supply network can operate to meet the required capacity in relation to each polyphase electric line in accordance with paragraph (j);
  - (l) details of the preventative strategies and programs referred to in paragraph (i) (including details in relation to timing and location) by which the major electricity company will ensure that, within an electric line construction area, each electric line with a nominal voltage of between 1 kV and 22 kV that is constructed, or is wholly or substantially replaced, in its supply network is a covered or underground electric line;
  - (m) details of the preventative strategies and programs referred to in paragraph (i) by which the major electricity company will ensure that in its supply network each low voltage overhead electrical cable or wire that is constructed after the commencement of these Regulations in a hazardous bushfire risk area is insulated;
  - (n) details of the processes and procedures by which the major electricity company will ensure that the major electricity company
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- installs and maintains in operation an Automatic Circuit Recloser in relation to each overhead SWER line in its supply network;
- (o) a plan for inspection that ensures that—
- (i) the parts of the major electricity company's supply network in hazardous bushfire risk areas are inspected at intervals not exceeding 37 months from the date of the previous inspection; and
  - (ii) the parts of the major electricity company's supply network in other areas are inspected at specified intervals not exceeding 61 months from the date of the previous inspection;
- (p) details of the processes and procedures for ensuring that each person who is assigned to carry out inspections referred to in paragraph (o) and of private electric lines—
- (i) has satisfactorily completed a training course approved by Energy Safe Victoria; and
  - (ii) is competent to carry out the inspections;
- (q) details of the processes and procedures for ensuring that persons (other than persons referred to in paragraph (p)) who carry out or will carry out functions under the plan are competent to do so;
- (r) the operation and maintenance plans for the major electricity company's supply network—
- (i) in the event of a fire; and
  - (ii) during a total or partial fire ban day; and
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- (iii) during a fire danger period;
  - (s) the investigations, analysis and methodology to be adopted by the major electricity company for the mitigation of the risk of fire ignition from its supply network;
  - (t) details of the processes and procedures by which the major electricity company will—
    - (i) monitor the implementation of the bushfire mitigation plan; and
    - (ii) audit the implementation of the plan; and
    - (iii) identify any deficiencies in the plan or the plan's implementation; and
    - (iv) change the plan and the plan's implementation to rectify any deficiencies identified under subparagraph (iii); and
    - (v) monitor the effectiveness of inspections carried out under the plan; and
    - (vi) audit the effectiveness of inspections carried out under the plan; and
    - (vii) before the specified bushfire risk period each year, report to Energy Safe Victoria the results of testing undertaken in that year in accordance with paragraph (k);
  - (u) the policy of the major electricity company in relation to the assistance to be provided to fire control authorities in the investigation of fires near the major electricity company's supply network;
  - (v) details of processes and procedures for enhancing public awareness of—
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- (i) the responsibilities of owners of private electric lines that are above the surface of the land in relation to maintenance and mitigation of bushfire danger;
  - (ii) the obligation of the major electricity company to inspect private electric lines that are above the surface of the land within its distribution area;
  - (w) a description of the measures to be used to assess the performance of the major electricity company under the plan.
- (2) In subregulation (1)(l) **covered**, in relation to an electric line, means that a system of insulation is installed on any bare open wire forming part of the electric line.
- (3) In subregulation (1)(m)—
- electrical cable or wire** means the whole or any part of a cable, wire or similar thing used or to be used for the purpose of transmitting, distributing or supplying electricity, but does not include—
- (a) any thing enclosing or supporting the cable, wire or similar thing; or
  - (b) a cable, wire or similar thing directly used in converting electrical energy into another form of energy;
- insulated**, in relation to an electrical cable or wire, means an electrical cable or wire that is separated from any adjoining conductive material by a permanently affixed protective layer of non-conductive material.
- (4) In subregulation (1)(o) **supply network** does not include a terminal station, a zone substation or any part of the major electricity company's
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underground supply network that is below the surface of the land.

**8 Prescribed information about bushfire mitigation plans to be made publicly available by major electricity companies**

For the purposes of section 113A(3) of the Act, the following information specified in a major electricity company's accepted bushfire mitigation plan is the prescribed information about the plan—

- (a) the company's name, address and telephone number;
  - (b) the company's telephone number for members of the public to call in an emergency that requires action by the company to mitigate the danger of bushfire;
  - (c) the company's bushfire mitigation policy;
  - (d) the objectives to achieve mitigation of fire danger arising from the company's supply network;
  - (e) the description, map or plan of the land to which the bushfire mitigation plan applies;
  - (f) the preventative strategies and programs to minimise the risk of the company's supply network starting fires;
  - (g) the company's plan for testing to ensure that its supply network can operate to meet the required capacity in relation to each polyphase electric line originating from a zone substation specified in Schedule 1;
  - (h) the details of the processes and procedures for installing and maintaining in operation an Automatic Circuit Recloser in relation to each overhead SWER line in its supply network;
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- (i) the company's plan for inspection of its supply network;
  - (j) the details of the processes and procedures for ensuring that each person who is assigned to carry out inspections under the plan referred to in paragraph (i) and of private electric lines—
    - (i) has satisfactorily completed a training course approved by Energy Safe Victoria; and
    - (ii) is competent to carry out the inspections;
  - (k) the details of the processes and procedures for ensuring that persons (other than persons referred to in paragraph (j)) who carry out or will carry out functions under the plan are competent to do so;
  - (l) the company's operation and maintenance plans for its supply network—
    - (i) in the event of a fire; and
    - (ii) during a total or partial fire ban day; and
    - (iii) during a fire danger period;
  - (m) the investigations, analysis and methodology adopted by the company for the mitigation of the risk of fire ignition from its supply network;
  - (n) the company's policy in relation to the assistance to be provided to fire control authorities in the investigation of fires near the company's supply network;
  - (o) the details of the processes and procedures for enhancing public awareness of—
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- (i) the responsibilities of owners of private electric lines that are above the surface of the land in relation to maintenance and mitigation of bushfire danger; and
- (ii) the company's obligation to inspect private electric lines that are above the surface of the land within its distribution area.

### **9 Prescribed parts of electric lines excluded**

For the purposes of section 113F(1) of the Act, the prescribed part of a private electric line is the part of the private electric line that is installed after the point at which the line is connected to a building or other structure (not including a pole) on the land.

### **10 Prescribed times of inspection**

For the purposes of section 113F(1) of the Act, the prescribed times to cause an inspection of private electric lines to be carried out are—

- (a) for private electric lines located in hazardous bushfire risk areas, no later than 37 months after the date of the previous inspection carried out by the major electricity company; and
- (b) for private electric lines located in other areas, no later than 61 months after the date of the previous inspection carried out by the major electricity company.

### **11 Prescribed standards of inspection**

- (1) For the purposes of section 113F(1) of the Act, the prescribed standards for the inspection of a private electric line are—
    - (a) insulators and any stay wires are serviceable and are properly secured to the pole or cross-arm; and
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- (b) cross-arms are serviceable; and
- (c) the conductors and metal ties that secure the conductors to the insulator are serviceable; and
- (d) in the case of a line that is horizontally constructed with bare open wire conductors, that a low voltage conductor spreader is fitted to each span of the line; and

**Note**

Regulation 236(1)(a) of the Electricity Safety (General) Regulations 2019 provides for the fitting of a spreader to each span of a private aerial line that is horizontally constructed with bare open wire conductors.

- (e) in the case of a line that has bare open wire conductors, the line complies with the minimum clearance requirements for bare live conductors set out in Table 3.8 of the Australian/New Zealand Wiring Rules; and
  - (f) in the case of a line that has insulated and unsheathed live conductors—
    - (i) before 16 December 2023, the line complies with the minimum clearance requirements for insulated and unsheathed live conductors set out in Table 3.8 of the Australian/New Zealand Wiring Rules; and
    - (ii) on or after 16 December 2023, the line complies with the minimum clearance requirements set out in regulation 12(1) and (3); and
  - (g) in the case of a line that is double insulated or is a neutral-screened cable—
    - (i) before 16 December 2023, the line complies with the minimum clearance requirements for a neutral-screened
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- cable set out in Table 3.8 of the Australian/New Zealand Wiring Rules; and
- (ii) on or after 16 December 2023, the line complies with the minimum clearance requirements set out in regulation 12(2) and (3); and
- (h) insulation is in a serviceable condition; and
- (i) poles must not lean more than 10 degrees from the vertical; and
- (j) in the case of wooden poles other than treated pine poles—
- (i) the girth of the pole is greater than 550 mm at any point within 200 mm above the ground; and
  - (ii) the pole is free from termites to a depth of 300 mm below the surface of the ground; and
  - (iii) an annulus of at least 50 mm of the wood is free of decay; and
  - (iv) no fruiting fungal bodies are observed; and
- (k) in the case of treated pine poles—
- (i) the girth of the pole is greater than 450 mm at any point within 200 mm above the ground; and
  - (ii) the pole is free from termites to a depth of 300 mm below the surface of the ground; and
  - (iii) the wood is free from external decay; and
- (l) in the case of tubular and solid steel poles, the thickness of the metal of the pole in any
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- corroded area below the ground is at least 75% of the sound metal above the ground; and
- (m) in the case of concrete poles, the pole—
- (i) is free of concrete decay; and
  - (ii) does not have exposed metal reinforcement; and
- (n) the line complies with clause 3 of the Code; and

**Note**

The Code is the Code of Practice for Electric Line Clearance prescribed under regulation 7 of the Electricity Safety (Electric Line Clearance) Regulations 2020 and set out in Schedules 1 and 2 of those Regulations.

- (o) if during an inspection a hazard tree is identified, the hazard tree is notified to the responsible person.
- (2) In this regulation a tree is a *hazard tree* if a suitably qualified arborist—
- (a) has assessed the tree having regard to foreseeable local conditions; and
  - (b) has determined that the tree, or any part of the tree, is likely to fall onto, or otherwise come into contact with, an electric line.
- (3) For the purpose of subregulations (1)(o) and (2), it is irrelevant that the tree is not within, and is not likely to grow into, the minimum clearance space for an electric line span.
- (4) In this regulation—
- conductor spreader* has the same meaning as in the Electricity Safety (General) Regulations 2019;

*horizontally constructed* has the same meaning as in the Electricity Safety (General) Regulations 2019;

*neutral-screened cable* has the same meaning as "Cable, neutral-screened" has in the Australian/New Zealand Wiring Rules;

*private aerial line* has the same meaning as in the Electricity Safety (General) Regulations 2019.

**12 Minimum clearance of private electric lines (other than bare open wire electric lines)**

- (1) For the purposes of regulation 11(1)(f), the minimum clearance requirements are that a line that passes over an area, building or structure specified in Column 2 of Table 1 must not be closer than the minimum height specified in Column 3 of Table 1 to—
    - (a) the ground of, or surface of the water in, that area; or
    - (b) the roof of that building; or
    - (c) if the structure is a pool, the surface of the water in the pool; or
    - (d) the highest point of the structure.
  - (2) For the purposes of regulation 11(1)(g), the minimum clearance requirements are that a line that passes over an area, building or structure specified in Column 2 of Table 1 must not be closer than the minimum height specified in Column 4 of Table 1 to—
    - (a) the ground of, or surface of the water in, that area; or
    - (b) the roof of that building; or
    - (c) if the structure is a pool, the surface of the water in the pool; or
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(d) the highest point of the structure.

**Table 1**

<i>Column 1</i> <i>Item number</i>	<i>Column 2</i> <i>Area, building or structure</i>	<i>Column 3</i> <i>Minimum clearance for insulated and unsheathed conductors</i>	<i>Column 4</i> <i>Minimum clearance for double insulated or neutral-screened cables</i>
1	Areas traversable by large trucks and agricultural machinery	4.5m	4.5m
2	Areas traversable by vehicles other than vehicles described in item 1	3.0m	3.0m
3	Areas traversable by pedestrians but not by vehicle	3.0m	2.7m
4	Areas not traversable by vehicles or pedestrians	3.0m	2.7m
5	Areas where sailing craft or irrigation pipes are used	13.5m	13.5m
6	Roofs used for traffic or resort	2.7m	2.7m
7	Other roofs and structures	1.2m	0.5m
8	Swimming pools	3.0m	3.0m

(3) For the purposes of regulation 11(1)(f) and (g), the minimum clearance requirements are that a line that is adjacent to or near a building, wire or other thing specified in Column 2 of Table 2 must not be closer than the minimum distance specified in Column 3 of Table 2 to that building, wire or other thing.

**Table 2**

<i>Column 1</i> <i>Item number</i>	<i>Column 2</i> <i>Buildings, wire or other thing</i>	<i>Column 3</i> <i>Minimum distance</i>
1	Buildings, including walls	0.9m
2	Clothes lines, radio and television aerials, counter poise or stay wires	1.8m
3	Telecommunications lines	0.5m

**13 Prescribed period in which notice of inspection is to be given**

For the purposes of section 113F(2) of the Act, the prescribed period is not more than 45 days before the inspection and not less than 21 days before the inspection.

**14 Prescribed form of notice to be given before inspection**

For the purposes of section 113F(2) of the Act, the prescribed form of notice is set out in Schedule 2.

**15 Exemptions**

- (1) Energy Safe Victoria may, in writing, exempt a specified operator or major electricity company from any of the requirements of these Regulations.
  - (2) An exemption under subregulation (1) may specify conditions to which the exemption is subject.
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**Schedule 1—Zone substations**

Regulations 7(1)(j) and 8(g)

<i>Column 1</i> <i>Item</i>	<i>Column 2</i> <i>Name</i>	<i>Column 3</i> <i>Code</i>	<i>Column 4</i> <i>Latitude</i>	<i>Column 5</i> <i>Longitude</i>
1	Winchelsea	WIN	-38.23644	144.00102
2	Colac	CLC	-38.34092	143.60619
3	Eaglehawk	EHK	-36.71772	144.25089
4	Woori Yallock	WYK	-37.77634	145.52933
5	Maryborough	MRO	-37.04909	143.73727
6	Seymour	SMR	-37.02548	145.14068
7	Ballarat South	BAS	-37.59450	143.79908
8	Bendigo TS	BET	-36.78289	144.25296
9	Wangaratta	WN	-36.35744	146.31022
10	Castlemaine	CMN	-37.07182	144.20637
11	Camperdown	CDN	-38.22599	143.15655
12	Woodend	WND	-37.33385	144.51729
13	Kinglake	KLK	-37.51440	145.31615
14	Rubicon A	ALA, MVE	-37.29287	145.81850
15	Bairnsdale	BDL	-37.82537	147.61261
16	Geelong	GL	-38.13477	144.33741
17	Ballarat	BAN	-37.50088	143.85096
18	Waurm Ponds	WPD	-38.21082	144.30380
19	Lilydale	LDL	-37.76339	145.35840
20	Wodonga and Tallangatta	WOTS	-36.15439	146.94682
21	Myrtleford	MYT	-36.55745	146.72525
22	Barnawartha	BWA	-36.10556	146.67345

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<i>Column 1</i> <i>Item</i>	<i>Column 2</i> <i>Name</i>	<i>Column 3</i> <i>Code</i>	<i>Column 4</i> <i>Latitude</i>	<i>Column 5</i> <i>Longitude</i>
23	Kilmore South	KMS	-37.31798	144.97174
24	Kalkallo	KLO	-37.53833	144.94140
25	Gisborne	GSB	-37.45352	144.57625
26	Belgrave	BGE	-37.93056	145.36096
27	Moe	MOE	-38.18424	146.25908
28	Mansfield	MSD	-37.05458	146.08802
29	Ferntree Gully	FGY	-37.89304	145.29167
30	Eltham	ELM	-37.71675	145.13881
31	Ringwood North	RWN	-37.79260	145.23449
32	Charlton	CTN	-36.26562	143.35478
33	Benalla	BN	-36.55160	145.98000
34	Koroit	KRT	-38.31541	142.43245
35	Hamilton	HTN	-37.73876	142.02283
36	Terang	TRG	-38.23860	142.91531
37	Merbein	MBN	-34.16805	142.05807
38	Stawell	STL	-37.05833	142.77839
39	Bendigo	BGO	-36.76102	144.27897
40	Ararat	ART	-37.28308	142.93030
41	Coolaroo	COO	-37.64207	144.93391
42	Corio	CRO	-38.07445	144.35898
43	Lang Lang	LLG	-38.26605	145.56266
44	Wonthaggi	WGI	-38.60885	145.58860
45	Sale	SLE	-38.10364	147.06972

## Schedule 2—Notice of inspection

Regulation 14

To the Occupier,

In accordance with section 113F(2) of the **Electricity Safety Act 1998**, please be advised that on or about [*insert date*] our asset inspector will inspect all private electric lines above the surface of land on the property you occupy, except for those parts of the lines that are installed after the point at which they are connected to a building or other structure (not including a pole).

The inspection may reveal that defects exist and maintenance is required on a private electric line on the property that you occupy. If this is the case, we will give the owner written notice of the maintenance work required to be carried out.

Please contact [*insert name of responsible person*] on [*insert telephone number*] if you have any queries.

Signed

[*insert name of major electricity company*]

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**ENDNOTES**

<sup>1</sup> Reg. 4(a): S.R. No. 62/2013 as amended by S.R. Nos 67/2015, 68/2015, 32/2016 and 50/2020.

<sup>2</sup> Reg. 4(b): S.R. No. 68/2015.

<sup>3</sup> Reg. 4(c): S.R. No. 32/2016.

<sup>4</sup> Reg. 5: S.R. No. 113/2019.

**Table of Applied, Adopted or Incorporated Matter**

The following table of applied, adopted or incorporated matter was included in accordance with the requirements of regulation 5 of the Subordinate Legislation Regulations 2014.

<b>Statutory rule provision</b>	<b>Title of applied, adopted or incorporated document</b>	<b>Matter in applied, adopted or incorporated document</b>
Regulation 5 definition of <i>Australian/New Zealand Wiring Rules</i>	AS/NZS 3000:2018 (Incorporating Amendment Nos 1 and 2) Electrical installations (known as the Australian/New Zealand Wiring Rules), 6th edition, published by Standards Australia on 26 June 2018	The whole
Regulation 11(1)(e)	AS/NZS 3000:2018 (Incorporating Amendment Nos 1 and 2) Electrical installations (known as the Australian/New Zealand Wiring Rules), 6th edition, published by Standards Australia on 26 June 2018	Table 3.8
Regulation 11(4) definition of <i>neutral-screened cable</i>	AS/NZS 3000:2018 (Incorporating Amendment Nos 1 and 2) Electrical installations (known as the	The whole

Electricity Safety (Bushfire Mitigation) Regulations 2013

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	Australian/New Zealand Wiring Rules), 6th edition, published by Standards Australia on 26 June 2018	
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